

WSPP RESOURCE ADEQUACY CONFIRMATION

This Confirmation under the WSPP Agreement confirms the transaction between Exelon Generation Company, LLC, a Pennsylvania limited liability company (“Purchaser”), and City of San José, a California municipality (“Seller”), dated as of October 27, 2021 (the “Effective Date”), by which Seller agrees to sell and deliver, and Purchaser agrees to purchase and receive, the Product (the “Transaction”). Capitalized terms not otherwise defined in this Confirmation or the WSPP Agreement are defined in the Tariff. The Parties agree that this Confirmation shall be subject to the terms of the currently effective WSPP Agreement.

ARTICLE 1 TRANSACTION TERMS

Seller: City of San José

Purchaser: Exelon Generation Company, LLC

Product, Delivery Period, Contract Quantity, Contract Price and other specifics of the Product are in Appendix B. Appendices A, B and C are incorporated into this Confirmation.

ARTICLE 2 DELIVERY OBLIGATIONS AND ADJUSTMENTS

2.1 Sale and Delivery of Product

- (a) For each Showing Month of the Delivery Period, Seller will sell and deliver to Purchaser, and Purchaser will purchase and receive from Seller, the Contract Quantity of the Product from the Shown Unit(s).
- (b) Seller will deliver the Contract Quantity by submitting to CAISO in its Supply Plan the Shown Unit and the characteristics of the Shown Unit and Product for Purchaser, as further specified in Appendix B, all in compliance with this Confirmation.
- (c) Seller will cause all Supply Plans to meet and be filed in conformance with the requirements of the CPUC and the Tariff. Seller will submit, or cause the Unit’s SC to submit, on a timely basis with respect to each applicable Showing Month, Supply Plans in accordance with the Tariff and CPUC requirements to identify and confirm the Product delivered to Purchaser for each Showing Month of the Delivery Period. The total amount of Product identified and confirmed for each day of such Showing Month will equal the Contract Quantity, less any excused deductions to the Contract Quantity that is reduced or modified pursuant to Sections 2.1(i), (j), (k), or (l), as applicable.
- (d) If Seller desires to provide the Quantity of Product for any Showing Month during the Delivery Period from a generating unit other than the Unit, then Seller may, at

no cost to Purchaser, provide Purchaser with Product from one or more generating units having the same attributes as the Unit originally identified in Appendix B, including the same Product type (Generic or Flexible), Resource Category, and if applicable, Flexible Capacity Category, Local RAR, and CPUC Local Area (each such unit, a “Replacement Unit”), up to the Quantity, for the applicable Showing Month; provided that in each case, Seller shall notify Purchaser in writing of such Replacement Units no later than the Notification Deadline. If Seller notifies Purchaser in writing as to the particular Replacement Units and such Units meet the requirements of this Section 2.1, then such Replacement Units shall be automatically deemed a Unit for purposes of this Confirmation for the remaining portion of that Showing Month.

- (e) Seller will identify the Shown Unit(s) and Contract Quantity by providing Purchaser with the specific Unit information contemplated in Appendix B no later than the Notification Deadline for the relevant Showing Month.
- (f) If CAISO rejects either the Supply Plan or the Resource Adequacy Plan with respect to any part of the Contract Quantity for the Shown Unit in any Showing Month, the Parties will confer, make such corrections as are necessary for acceptance, and resubmit the corrected Supply Plan or Resource Adequacy Plan for validation before the applicable deadline for the Showing Month.
- (g) The Product is delivered and received when the CIRA Tool shows the Supply Plan accepted for the Product from the Shown Unit by CAISO or Seller complies with Purchaser’s instruction to withhold all or part of the Contract Quantity from Seller’s Supply Plan for any Showing Month during the Delivery Period. Seller has failed to deliver the Product if (i) Purchaser has elected to submit the Product from the Shown Unit in its Resource Adequacy Plan and such submission is accepted by the CPUC and the CAISO but the Supply Plan and Resource Adequacy Plan are not matched in the CIRA Tool and are rejected by CAISO notwithstanding performance of Section 2.1(e) or (ii) Seller fails to submit the volume of Contract Quantity for any Showing Month in such amount as instructed by Purchaser for the applicable Showing Month. Purchaser will have received the Contract Quantity if (i) Seller’s Supply Plan is accepted by the CAISO for the applicable Showing Month or (ii) Seller complies with Purchaser’s instruction to withhold all or part of the Contract Quantity from Seller’s Supply Plan for the applicable Showing Month. Seller will not have failed to deliver the Contract Quantity if Purchaser fails or chooses not to submit the Shown Unit and the Product in its Resource Adequacy Plan with the CPUC or CAISO.
- (h) Reserved.
- (i) Seller’s obligation to deliver the Quantity may be reduced if the Unit experiences a reduction in Unit NQC. If the Unit experiences such a reduction in Unit NQC after the Effective Date, then Seller has the option, but not the obligation, to provide the applicable Quantity for such Showing Month from (i) the same Unit, provided the

Unit has sufficient remaining and available RA Capacity and/or (ii) from a Replacement Unit. To the extent Seller chooses not to provide the Quantity, then Seller's obligation to deliver Quantity shall be reduced by (i) the Quantity for such day multiplied by (ii) the total amount (in MW) by which the Unit NQC was reduced since the Effective Date, divided by (iii) the Unit NQC as of the Effective Date.

- (j) If the Product includes FCR Attributes, then Seller's failure to deliver any of the Quantity of FCR Attributes during the Delivery Period will be excused if the Unit experiences a reduction in Unit EFC after the Effective Date as determined by CAISO and Seller has provided notice of such reduction to Purchaser by the Notification Deadline for the applicable Showing Month. The extent to which Seller's failure is excused will equal (i) the Contract Quantity of FCR Attributes for such day multiplied by (ii) the total amount (in MW) by which the Unit EFC was reduced since the Effective Date, divided by (iii) the Unit EFC as of the Effective Date. If the Unit experiences such a reduction in Unit EFC, then Seller may, but is not obligated to, provide the applicable part of the Contract Quantity of FCR Attributes for such day from the Shown Unit.
- (k) If during the Delivery Period the CAISO or the CPUC either replaces Unit NQC as the value utilized to measure the qualifying capacity of a Unit with a successor value such as unforced capacity (UCAP) or utilizes such successor value as a supplemental means of measuring the qualifying capacity of a Unit together with Unit NQC, then from and after such replacement Seller will convey the equivalent amount of qualifying capacity of such Unit on a pro rata basis (i.e. following such replacement, Seller's delivery obligation will be obtained by calculating the product of (i) the Quantity divided by the Unit NQC, multiplied by (ii) the Unit's overall qualifying capacity (in MW) as measured by such new method of measuring a Unit's qualifying capacity).
- (l) Seller's obligation to deliver the Quantity for each day of each Showing Month may be reduced by the amount of any Planned Outage which exists during the applicable Showing Month for the applicable days of such Planned Outage; provided that Seller notifies Buyer, no later than the Notification Deadline, of the amount of Product from the Unit Buyer is permitted to include in Buyer's RAR Showings, LAR Showings, and/or FCR Showings applicable to that month as a result of such Planned Outage. If Seller is unable to provide the applicable Quantity for a portion of a Showing Month due to a Planned Outage of a Unit, then Seller shall have the option, but not the obligation, upon written notice to Buyer by the Notification Deadline, to either (a) reduce the Quantity in accordance with the Planned Outage for such portion of the Showing Month; or (b) provide Alternate Capacity, which when combined with any Product from the Unit, shall not exceed the Quantity for the affected portion of such Showing Month.

2.2 Purchaser's Remedies for Seller's Failure to Deliver Contract Quantity

- (a) If Seller fails to deliver any part of the Contract Quantity as required herein for any Showing Month, except to the extent such obligation to provide the Quantity is reduced or modified pursuant to Section 2.1(i), (j), (k), or (l), as applicable, Seller is liable for damages pursuant to Section 21.3 of the WSPP Agreement, without reference to the word "hourly" therein.
- (b) Seller agrees to indemnify, defend and hold harmless Purchaser from any penalties, fines or costs assessed against Purchaser by the CPUC, CAISO or other Governmental Body resulting from Seller's failure to deliver the Product, except to the extent such obligation to provide the Quantity is reduced or modified pursuant to Section 2.1(i), (j), (k), or (l), as applicable. The Parties will use commercially reasonable efforts to minimize such penalties, fines or costs; provided, that in no event will Purchaser be required to use or change its utilization of its owned or controlled assets or market positions to minimize these penalties, fines or costs. If Seller fails to pay the foregoing penalties, fines or costs, or fails to reimburse Purchaser for those penalties, fines or costs, then, without prejudice to its other rights and remedies, Purchaser may setoff and recoup those penalties, fines or costs against any future amounts it may owe to Seller under this Confirmation or the WSPP Agreement.
- (c) If CAISO or CPUC develops a centralized capacity market, Purchaser will have exclusive rights to direct the Seller or the Unit's Scheduling Coordinator to offer, bid, or otherwise submit the applicable Contract Quantity of Product for each day during the Delivery Period provided to Purchaser pursuant to this Confirmation for re-sale in such market, and Seller and the Unit's Scheduling Coordinator shall comply with Purchaser's direction to the extent Seller is not required to incur any additional costs to qualify such Contract Quantity of Product for participation in such centralized capacity market or follow such direction from Purchaser. Purchaser shall retain and receive all revenues from such re-sale.

2.3 Purchaser's Re-Sale of Product

- (a) Purchaser may re-sell all or part of the Product; provided that any such re-sale must not increase Seller's obligations hereunder other than as set forth in this Section 2.3(a). For any such a resale, Resource Adequacy Plan of Purchaser as used herein will refer to the Resource Adequacy Plan of Subsequent Purchaser. Seller will, or will cause the Unit's SC, to follow Purchaser's instructions with respect to providing such resold Product to Subsequent Purchasers, to the extent such instructions are consistent with Seller's obligations under this Confirmation. Seller will, and will cause the Unit's SC, to take all commercially reasonable actions and execute all documents or instruments reasonably necessary to allow such Subsequent Purchasers to use such resold Product in a manner consistent with Purchaser's rights under this Confirmation. If Purchaser incurs any liability to a Subsequent Purchaser due to the failure of Seller or the Unit's SC to comply with

this Confirmation, Seller will be liable to Purchaser for the same amounts Seller would have owed Purchaser under this Confirmation if Purchaser had not resold the Product. Without limiting the foregoing provisions of this Section 2.3(a), if during the Delivery Period the CPUC implements a central procurement structure that identifies a central buyer to procure Capacity Attributes on behalf of LSEs, on either a full or residual basis, Seller shall take all commercially reasonable actions to assist Purchaser with selling Capacity Attributes, as applicable, from the Quantity to such central buyer; provided that Seller's obligation to assist shall not require modification of any of the commercial terms of this Confirmation, including without limitation the Contract Price, Delivery Period or the applicable Capacity Attributes.

- (b) Purchaser will notify Seller in writing of any resale of Product and the Subsequent Purchaser no later than two Business Days before the Notification Deadline for the Showing Month. Purchaser will notify Seller of any subsequent changes or further resales no later than two Business Days before the Notification Deadline for the Showing Month.

ARTICLE 3 **PAYMENTS**

3.1 Payment

After Seller has delivered the Contract Quantity in accordance with Section 2.1 and issued its invoice, Purchaser must pay for the Product as provided in Article 9 of the WSPP Agreement. The Monthly RA Capacity Payment shall equal the product of (a) the applicable Contract Price for that Showing Month, (b) the Contract Quantity for the Showing Month and (c) 1,000, rounded to the nearest penny (i.e., two decimal places); provided, however, that the Monthly RA Capacity Payment shall be adjusted to reflect any portion of Contract Quantity for the Showing Month that was not delivered in accordance with Section 2.1 at the time of the CAISO filing for such Showing Month.

3.2 Allocation of Other Payments and Costs

- (a) Seller will receive any revenues from, and must pay all costs charged by, CAISO or any other third party with respect to the Unit for (i) start-up, shutdown, and minimum load costs, (ii) capacity for ancillary services, (iii) energy sales, (iv) flexible ramping product, or (v) black start or reactive power services. Purchaser must promptly report receipt of any such revenues to Seller. Purchaser must pay to Seller any such amounts described in this Section 3.2(a) received by Purchaser or a Subsequent Purchaser. Without prejudice to its other rights and remedies, Seller may setoff and recoup any such amounts that are not paid to it against any amounts owed to Purchaser under the WSPP Agreement.
- (b) Purchaser is to receive and retain all revenues associated with the Contract Quantity of Product during the Delivery Period, including any capacity and availability

revenues from the Capacity Procurement Mechanism, or its successor, RUC Availability Payments, or its successor, but excluding payments described in Section 3.2(a)(i)-(v) or 3.2(d). Seller must promptly report receipt of any such revenues to Purchaser. Seller must pay to Purchaser any such amounts received by Seller, or a Unit's SC, owner, or operator. Without prejudice to its other rights, Purchaser may set off and recoup any such amounts that are not paid to it against amounts owed to Seller under the WSPP Agreement.

- (c) If CAISO designates any part of the Contract Quantity as Capacity Procurement Mechanism Capacity, then Seller will, or will cause the Unit's SC to, within one Business Day of the time Seller receives notification from CAISO, notify Purchaser and, to the extent permitted under applicable law and the Tariff, not accept any such designation by CAISO unless and until Purchaser has agreed to accept such designation.
- (d) Any Availability Incentive Payments or Non-Availability Charges are for Seller to receive and pay.

ARTICLE 4 **OTHER PURCHASER AND SELLER COVENANTS**

4.1 CAISO Requirements

Seller must schedule or cause the Unit's SC to schedule or make available to CAISO the Quantity of the Product during the Delivery Period, in compliance with the Tariff, and perform all, or cause the Unit's SC, owner, or operator to perform all, obligations under applicable law and the Tariff relating to the Product. Purchaser is not liable for, and Seller will indemnify and hold Purchaser harmless from, the failure of Seller or the Unit's SC, owner, or operator to comply with the Tariff, and for any penalties, fines or costs imposed on Seller or the Unit's SC, owner, or operator for noncompliance.

4.2 Seller's and Purchaser's Duties to Take Actions to Allow Product Utilization

Throughout the Delivery Period, Buyer and Seller will take all commercially reasonable actions and execute all documents or instruments reasonably necessary to ensure Buyer's rights to the Quantity for the sole benefit of Buyer or any Subsequent Buyer. Such commercially reasonable actions (neither Party shall be required to spend more than \$10,000 (the "Compliance Cost Cap") in total third-party expenses under the Agreement in support of such actions, unless the other Party has agreed in writing to reimburse them for every dollar spent in excess of the Compliance Cost Cap) shall include, if necessary, the Parties negotiating in good faith to amend this Confirmation to conform this Transaction to subsequent clarifications, revisions, or decisions rendered by CAISO or an applicable Governmental Body so as to maintain the benefits of the bargain struck by the Parties in this Transaction on the Confirmation Date.

4.3 Seller's Representations and Warranties

Seller represents and warrants to Purchaser throughout the Delivery Period that:

- (a) no part of the Contract Quantity during the Delivery Period has been committed by Seller to any third party to satisfy Compliance Obligations or analogous obligations in any CAISO or non-CAISO markets;
- (b) the Unit qualifies under the Tariff for the Product, and the Unit and Seller are capable of delivering the Product;
- (c) the aggregation of all amounts of Capacity Attributes sold, assigned, or transferred for the Unit during the Delivery Period does not exceed the Unit NQC and, if applicable, the Unit EFC, for that Unit;
- (d) if applicable, Seller has notified either the Unit's SC or the entity from which Seller purchased the Product that Seller has transferred the Contract Quantity of Product for the Delivery Period to Purchaser; and
- (e) Seller has notified or will notify the Unit's SC that Purchaser is entitled to the revenues set forth in Section 3.2(b), and such SC is obligated to promptly deliver those revenues to Purchaser, along with appropriate documentation supporting the amount of those revenues.

ARTICLE 5

ADDITIONAL WSPP AGREEMENT AMENDMENTS; GENERAL PROVISIONS

5.1 Termination Payment

For this Transaction, the following is inserted as a penultimate paragraph in Section 22.2(b) of the WSPP Agreement:

“If Purchaser is the Non-Defaulting Party and Purchaser reasonably expects to incur or be liable for any penalties, fines or costs from CAISO, or any Governmental Body, because Purchaser or a Subsequent Purchaser is not able to include the applicable Contract Quantity in a Compliance Showing due to Seller's Event of Default, then Purchaser may, in good faith, estimate the amount of those penalties, fines or costs and include the estimate in its determination of the Termination Payment, subject to accounting to Seller when those penalties, fines or costs are finally ascertained. If this accounting establishes that Purchaser's estimate exceeds the actual amount of penalties, fines or costs, Purchaser must promptly remit to Seller the excess amount with interest in accordance with Section 9.3 of the WSPP Agreement. The rights and obligations with respect to determining and paying any Termination Payment, and any dispute resolution provisions with respect thereto, survive the termination of this Transaction and continue until after those penalties, fines or costs are finally ascertained.”

5.2 Confidentiality

Notwithstanding Section 30.1 of the WSPP Agreement, (i) Purchaser may disclose information in order to support its Compliance Showings or otherwise show it has met its Compliance Obligations; (ii) Seller may disclose to a Unit’s SC or as necessary for Supply Plans; (iii) each Party may disclose information to the independent evaluator or other administrator of any competitive solicitation process of Purchaser, which in turn may disclose such information to CAISO or any Governmental Body; and (iv) Purchaser may disclose information to any Subsequent Purchaser.

5.3 Dodd-Frank Act

Each Party represents and warrants to the other that it is an “eligible commercial entity” and an “eligible contract participant” within the meaning of United States Commodity Exchange Act §§1a(17) and 1a(18), respectively. The Parties intend this Transaction to be a “customary commercial arrangement” as described in Section II.A.1 of Commodity Futures Trading Commission, *Proposed Guidance, Certain Natural Gas and Electric Power Contracts*, 81 Fed. Reg. 20583 at 20586 (Apr. 8, 2016) and a “Forward Capacity Transaction” within the meaning of Commodity Futures Trading Commission, *Final Order in Response to a Petition From Certain Independent System Operators and Regional Transmission Organizations To Exempt Specified Transactions Authorized by a Tariff or Protocol Approved by the Federal Energy Regulatory Commission*, 78 Fed. Reg. 19,880 (Apr. 2, 2013).

5.4 Governing Law

For this Transaction, Section 13.1 of the WSPP Agreement is amended to change “FERC” to “FERC or the CPUC”, and Section 24 of the WSPP Agreement is amended to replace “Utah” with “California”.

5.5 Collateral

For the purposes of calculating a Party’s exposure related to this transaction, the mark-to-market value for this Transaction is deemed to be zero. If at any time prior to the expiration of the Period of Delivery, a liquid market for the Product develops wherein price quotes for such a product can be obtained, the Parties agree to amend the Confirmation to include a methodology for calculating the mark-to-market value of this transaction, consequently affecting each Party's exposure.

5.6 Designated Fund and Limited Obligations

- (a) Designated Fund. Seller is a municipal corporation and is precluded under the California State Constitution and applicable law from entering into obligations that financially bind future governing bodies, and, therefore, nothing in the Agreement shall constitute an obligation of future legislative bodies of the City to appropriate funds for purposes of the Agreement; provided, however, that (i) Seller has created and set aside a designated fund (the “Designated Fund”) for payment of its obligations under the Agreement and (ii) subject to the requirements and limitations of applicable law and taking into account other available money specifically

authorized by the San José City Council and allocated and appropriated to the San José Clean Energy's obligations, Seller agrees to establish San José Clean Energy rates and charges that are sufficient to maintain revenues in the Designated Fund necessary to pay its obligations under this Agreement and all of Seller's payment obligations under its other contracts for the purchase of energy for San José Clean Energy. Seller shall provide Purchaser with reasonable access to account balance information with respect to the San José Clean Energy Designated Fund during the Term.

- (b) Limited Obligations. Seller's payment obligations under the Agreement are special limited obligations of the Seller payable solely from the Designated Fund and are not a charge upon the revenues or general fund of the City of San José or upon any non- San José Clean Energy moneys or other property of the Community Energy Department or the City of San José.

5.7 City of San José Standard Provisions

- (a) Nondiscrimination/Non-Preference. Purchaser shall not, and shall not cause or allow its subcontractors to, discriminate against or grant preferential treatment to any person on the basis of race, sex, color, age, religion, sexual orientation, actual or perceived gender identity, disability, ethnicity or national origin. This prohibition applies to recruiting, hiring, demotion, layoff, termination, compensation, fringe benefits, advancement, training, apprenticeship and other terms, conditions, or privileges of employment, subcontracting and purchasing. Purchaser will inform all subcontractors of these obligations. This prohibition is subject to the following conditions: (i) the prohibition is not intended to preclude Purchaser from providing a reasonable accommodation to a person with a disability; (ii) the City's Compliance Officer may require Purchaser to file, and cause any Purchaser's subcontractor to file, reports demonstrating compliance with this section. Any such reports shall be filed in the form and at such times as the City's Compliance Officer designates. They shall contain such information, data and/or records as the City's Compliance Officer determines is needed to show compliance with this provision.
- (b) Conflict of Interest. Purchaser represents that it is familiar with the local and state conflict of interest laws, and agrees to comply with those laws in performing this Agreement. Purchaser certifies that, as of the Effective Date, it was unaware of any facts constituting a conflict of interest or creating an appearance of a conflict of interest. Purchaser shall avoid all conflicts of interest or appearances of conflicts of interest in performing this Agreement. Purchaser has the obligation of determining if the manner in which it performs any part of this Agreement results in a conflict of interest or an appearance of a conflict of interest, and shall immediately notify the Seller in writing if it becomes aware of any facts giving rise to a conflict of interest or the appearance of a conflict of interest. Purchaser's violation of this subsection (b) is a material breach.

- (c) Environmentally Preferable Procurement Policy. In procuring for this contract, Purchaser shall, if feasible, perform its obligations under this Agreement in conformance with San José City Council Policy 1-19, entitled “Prohibition of City Funding for Purchase of Single serving Bottled Water,” and San José City Council Policy 4-6, entitled “Environmentally Preferable Procurement Policy,” as those policies may be amended from time to time. The Parties acknowledge and agree that in no event shall a breach of this subsection (c) be a material breach of this Agreement or otherwise give rise to an Event of Default or entitle Seller to terminate this Agreement.
- (d) Gifts Prohibited. Purchaser represents that it is familiar with Chapter 12.08 of the San José Municipal Code, which generally prohibits a City of San José officer or designated employee from accepting any gift. Purchaser shall not offer any City of San José officer or designated employee any gift prohibited by Chapter 12.08. Purchaser’s violation of this subsection (d) is a material breach.
- (e) Disqualification of Former Employees. Purchaser represents that it is familiar with Chapter 12.10 of the San José Municipal Code, which generally prohibits a former City of San José officer and former designated employee from providing services to the City of San José connected with his/her former duties or official responsibilities. Purchaser shall not use either directly or indirectly any officer, employee or agent to perform any services if doing so would violate Chapter 12.10.

5.8 Counterparts

This Confirmation may be signed in any number of counterparts with the same effect as if the signatures to the counterparts were upon a single instrument. Delivery of an executed signature page of this Confirmation by electronic mail transmission (including PDF) shall be the same as delivery of a manually executed signature page.

5.9 Entire Agreement; No Oral Agreements or Modifications

This Confirmation sets forth the terms of the Transaction into which the Parties have entered and shall constitute the entire agreement between the Parties relating to the contemplated purchase and sale of the Product. Notwithstanding any other provision of the Agreement, this Transaction may be confirmed only through a Documentary Writing executed by both Parties, and no amendment or modification to this Transaction shall be enforceable except through a Documentary Writing executed by both Parties.

[signature page follows]

AGREED AS OF THE EFFECTIVE DATE:

**EXELON GENERATION COMPANY,
LLC**

**CITY OF SAN JOSÉ, a California
municipality**

By: *Ravi S Ganti*
Name: Ravi S Ganti
Title: SVP, Portfolio Management

By: *Lori Mitchell*
Name: Lori Mitchell
Title: Director of Community Energy

Approved as to form:

By: *Luisa Elkins*
Name: Luisa Elkins
Title: Senior Deputy City Attorney

APPENDIX A DEFINED TERMS

“CAISO” means the California ISO.

“Capacity Attributes” means, with respect to a Unit, any and all attributes of the Unit, consistent with the operational limits and physical characteristics of such Unit, that may be counted toward Compliance Obligations, including: flexibility, dispatchability, physical location or point of electrical interconnection of the Unit; Unit ability to generate at a given capacity level, provide ancillary services, or ramp up or down at a given rate; any current or future defined characteristics, certificates, tags, credits, or accounting constructs of the Unit, howsoever entitled, identified from time to time by the CAISO or a Governmental Body having jurisdiction over Compliance Obligations.

“CIRA Tool” means the CAISO Customer Interface for Resource Adequacy.

“City’s Compliance Officer” has the meaning set forth in Section 4.08.020 of the San José Municipal Code.

“Compliance Obligations” means, as applicable, RAR, Local RAR and FCR.

“Compliance Showings” means the applicable LSE’s compliance with the resource adequacy requirements of the CPUC for an applicable Showing Month.

“CPUC Decisions” means any currently effective or future decisions, resolutions, or rulings related to resource adequacy.

“CPUC Filing Guide” is the document issued annually by the CPUC which sets forth the guidelines, requirements and instructions for load serving entities to demonstrate compliance with the CPUC’s resource adequacy program.

“FCR” means the Flexible Capacity requirements established for LSEs by the CPUC pursuant to the CPUC Decisions, the CAISO pursuant to the Tariff, or other Governmental Body having jurisdiction over Compliance Obligations and includes any non-binding advisory showing which an LSE is required to make with respect to flexible capacity.

“FCR Attributes” means, with respect to a Unit, any and all resource adequacy attributes, consistent with the operational limits and physical characteristics of such Unit, as may be identified from time to time by the CPUC, CAISO, or other Governmental Body having jurisdiction over Compliance Obligations, that can be counted toward an LSE’s FCR.

“Flexible Capacity Category” has the meaning specified in the CPUC Filing Guide, as such may be modified, amended, supplemented or updated from time to time.

“Governmental Body” means any federal, state, local, municipal or other government; any governmental, regulatory or administrative agency, commission or other authority lawfully

exercising or entitled to exercise any administrative, executive, judicial, legislative, police, regulatory or taxing authority or power; and any court or governmental tribunal.

“Local RAR” means the local resource adequacy requirements established for LSEs by the CPUC pursuant to the CPUC Decisions, by CAISO pursuant to the Tariff, or by any other Governmental Body having jurisdiction over Compliance Obligations.

“LSE” means “Load Serving Entity” as such term is used in Section 40.9 of the Tariff.

“MW” means megawatt.

“Notification Deadline” is fifteen (15) Business Days before the relevant deadlines for the corresponding Compliance Showings applicable to the relevant Showing Month.

“Planned Outage” means, subject to and as further described in the CPUC Decisions, a CAISO-approved, planned or scheduled disconnection, separation or reduction in capacity of the Unit that is conducted for the purposes of (i) carrying out routine repair or maintenance of such Unit, or (ii) new construction work for such Unit.

“Product” means RAR, Local RAR and FCR, for the Delivery Period, Unit, Contract Quantity, Contract Price and other specifications contained in Appendix B.

“Prorated Percentage of Unit Factor” means the percentage, as specified in Appendix B, of the Unit NQC as of the Effective Date that is dedicated to Purchaser under this Transaction.

“Prorated Percentage of Unit Flexible Factor” means the percentage, as specified in Appendix B, of the Unit EFC as of the Effective Date that is dedicated to Purchaser under this Transaction.

“RAR” means the resource adequacy requirements established for LSEs by the CPUC pursuant to the CPUC Decisions, by CAISO pursuant to the Tariff, or by any other Governmental Body having jurisdiction over Compliance Obligations.

“Resource Category” has the meaning specified in the CPUC Filing Guide, as such may be modified, amended, supplemented or updated from time to time.

“San José Clean Energy” means the City of San José’s community choice aggregation program. The San José Community Energy Department administers and manages San José Clean Energy.

“SC” means Scheduling Coordinator as defined in the Tariff.

“Showing Month” means the calendar month of the Delivery Period that is the subject of the related Compliance Showing.

“Shown Unit” means a Unit, or any Replacement Unit meeting the requirements of Section 2.1(d) of this Confirmation and specified by Seller in a Supply Plan, but not necessarily identified by Seller to Purchaser on the Effective Date.

“Subsequent Purchaser” means the purchaser of Product from Purchaser in a re-sale of Product by Purchaser.

“Tariff” means the CAISO Tariff, including any current CAISO-published “Operating Procedures” and “Business Practice Manuals,” in each case as amended or supplemented from time to time.

“Unit” means the generation unit(s) described in Appendix B.

“Unit EFC” means Unit Effective Capacity and is the lesser of that of the Unit as set by CAISO as of the Effective Date and that of the Unit on a subsequent date of determination.

“Unit NQC” means Unit Net Qualifying Capacity and is the lesser of that of the Unit as set by (i) CAISO or (ii) the CPUC. The Parties agree that if either the CAISO or CPUC adjusts the Net Qualifying Capacity of a Unit after the Confirmation Effective Date, that for the period in which the adjustment is effective, the Unit NQC shall be deemed the lesser of (i) the Unit NQC as of the Confirmation Effective Date, or (ii) the Net Qualifying Capacity for the applicable Delivery Period as adjusted by the CAISO or CPUC.

**APPENDIX B
PRODUCT AND UNIT INFORMATION**

Product:

RAR Local RAR Flexible Capacity

and all Capacity Attributes related to such Product.

Additional Product Information (fill in all that apply):

CAISO Zone: [_ South _]

MCC Bucket: [_ 4 _]

CPUC Local Area (if applicable): [_____]

Flexible Capacity Category (if applicable): [_____ 1 _____]

Delivery period: August 1, 2022 through October 31, 2022, inclusive.

Quantity and Contract Price:

Showing Month and Year	RAR Quantity (MW)	Flexible Capacity Quantity (MW)	Contract Price for all Capacity Attributes (\$/kW-mo.)
August 2022	█	█	█
September 2022	█	█	█
October 2022	█	█	█

Unit 1

Unit Specific Information	
Resource Name	[Redondo Gen. Station]
Physical Location	[Redondo Beach, CA]
CAISO Resource ID	[REDOND_7_UNIT 8]
SCID of Resource	[EDFR]
Unit NQC by month (e.g., Jan=50, Feb=65):	[480]
Unit EFC by month (e.g., Jan=30, Feb=50)	[350]
Resource Type (e.g., gas, hydro, solar, etc.)	[Nat Gas]
Minimum Qualified Flexible Capacity Category (Flex 1, 2 or 3)	[1]
Path 26 (North or South)	[South]
Capacity Area (CAISO System, Fresno, Sierra, , Kern, LA Basin, Bay Area, Stockton, Big Creek-Ventura, NCNB, San Diego-IV or Humboldt)	[System]
Resource Category as defined by the CPUC (DR, 1, 2, 3, 4)	[4]
Deliverability Restrictions, if any, as described in most recent CAISE deliverability assessment	[]
Run Hour Restrictions	[]

<p>[REDACTED]</p> <p>Phone: [REDACTED]</p> <p>Email: [REDACTED]</p> <p>and to:</p> <p>Hall Energy Law PC</p> <p>Attn: Stephen Hall</p> <p>Phone: [REDACTED]</p> <p>Email: [REDACTED]</p>	<p>All Notices:</p> <p>[REDACTED]</p> <p>Attn: Contract Administration</p> <p>Phone: [REDACTED]</p> <p>Facsimile: [REDACTED]</p> <p>E-mail: [REDACTED]</p> <p>Duns: [REDACTED]</p> <p>Federal Tax ID Number: [REDACTED]</p>
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City of San José Contract/Agreement Transmittal Form

Route Order

Attached / Completed

Electronically Signed

- TO: City Attorney
 City Manager
 City Clerk OR Return to
Dept. (circle one)

- Insurance Certificates / Waivers Electronically Signed: Yes
 Business Tax Certificate Audit Trail Attached (if applicable)
 Contacted Clerk re: Form 700 Scanned Signature Authorization
 Supplemental Memorandums (if applicable): Select One

Type of Document: New Contract

Type of Contract: Other

REQUIRED INFORMATION FOR ALL CONTRACTS:

Existing GILES # 667233-000

Contractor: Exelon Generation Company, LLC

Address: _____

Phone: _____

Email: _____

Contract Description: Contract ID: 21-199-22

Term Start Date: 10/27/2021 Term End Date: 10/31/2022 Extension: Select one

Method of Procurement: Select one RFB, RFP or RFQ No.: _____ Date Conducted: _____

Agenda Date (if applicable): _____

Agenda Item No.: _____

Resolution No.: _____

Ordinance No.: _____

Original Contract Amount: _____

Amount of Increase/Decrease: _____

Option #: ___ of ___ Option Amount: _____

NTE/Updated Contract Amount: _____

Fund/Appropriation: _____

Form 700 Required (Selection mandatory for processing): Select one Revenue Agreement: Select one

Tax Certificate No.: _____

Expiration Date: _____

Department: Community Energy

Department Contact: angela.sato-anderson@sanjoseca.go Customer (Finance Only): _____

Notes:

Department Director Signature: _____ Date

Office of the City Manager Signature: _____ Date

Pricing information within this Contract is confidential and may not be subject to disclosure under the California Public Records Act, and has been redacted.

Unredacted versions of Power Supply Contracts and Energy Confirmations are with the Community Energy Department. For additional information, contact the Community Energy Department at:

For additional information, contact the Community Energy Department at:

- Email: Invoices@sanjosecleanenergy.org
- Phone: (408) 535-4898